

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2012**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	711	34,072	115,194	13,374	30,938	194,290	6,267
Alaskan .....	--	--	--	--	--	12,873	415
Lower 48 States .....	--	--	--	--	--	181,417	5,852
Imports (PAD District of Entry) .....	26,220	54,342	127,398	11,825	47,001	266,786	8,606
Commercial .....	26,220	54,342	127,398	11,825	47,001	266,786	8,606
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	-118	19,415	-15,310	-3,987	--	--	--
Adjustments <sup>1</sup> .....	3,699	-1,697	13,272	-3,435	-1,342	10,497	339
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	503	-4,529	-8,544	-798	-2,798	-16,166	-521
Commercial .....	--	--	-8,543	--	--	-16,165	-521
SPR .....	--	--	-1	--	--	-1	0
Refinery Inputs .....	29,827	108,456	249,098	18,575	79,395	485,351	15,656
Exports .....	182	2,205	0	--	--	2,388	77
<b>Ending Stocks</b>							
Total .....	10,097	106,359	878,292	16,428	54,606	1,065,782	--
Commercial .....	10,097	106,359	182,342	16,428	54,606	369,832	--
Refinery .....	8,939	11,267	45,939	2,134	24,188	92,467	--
Tank Farms and Pipelines .....	1,051	91,510	118,381	11,155	25,763	247,860	--
Cushing, Oklahoma .....	--	45,120	--	--	--	45,120	--
Lease .....	107	3,582	18,022	3,139	679	25,529	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,976	3,976	--
SPR .....	--	--	695,950	--	--	695,950	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	65.3	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	38.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	92	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	26,220	54,342	127,398	11,825	47,001	266,786	8,606
PAD District of Processing .....	26,373	54,545	129,235	9,631	47,002	266,786	8,606

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.